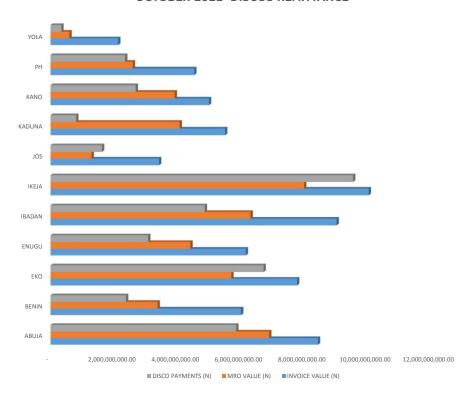
OCTOBER 2021 PRELIMINARY* DISCO INVOICES AND PAYMENT					
S/NO	DISCOS	NERC APPROVED MINIMUM REMITANCE 2021	INVOICE VALUE (N)	MRO VALUE (N)	DISCO PAYMENTS (N)
1	ABUJA	81.77%	8,418,250,945.68	6,883,603,798.28	5,849,500,894.56
2	BENIN	56.19%	6,000,295,590.64	3,371,566,092.38	2,377,752,678.39
3	EKO	73.33%	7,763,177,513.09	5,692,738,070.35	6,708,161,689.07
4	ENUGU	71.63%	6,148,214,654.20	4,403,966,156.80	3,077,013,241.92
5	IBADAN	69.96%	9,005,821,849.80	6,300,472,966.12	4,859,843,524.34
6	IKEJA	79.66%	10,022,734,090.67	7,984,109,976.63	9,525,606,479.77
7	JOS	37.88%	3,419,110,283.19	1,295,158,975.27	1,622,541,020.76
8	KADUNA	74.00%	5,497,155,298.50	4,067,894,920.89	810,807,612.58
9	KANO	78.38%	4,990,648,091.09	3,911,669,973.80	2,684,960,083.62
10	PH	57.27%	4,525,274,209.67	2,591,624,539.88	2,352,542,628.42
11	YOLA	27.93%	2,131,913,266.58	595,443,375.36	344,067,862.72
	TOTAL		67,922,595,793.12	47,098,248,845.76	40,212,797,716.15
*Some DisCos are yet to meet up with the approved Minimum Remittance					

OCTOBER 2021 DISCOS REMITTANCE



NOTES:

*DISCOS PERFORMANCE: Discos Overall Performance based on MRO (Minimum Remittance Order) for October 2021 Payment Cycle is 85%

*MINIMUM REMITTANCE ORDER (MRO): The MRO is the minimum remittance that a DISCO must make to the Nigerian Bulk Electricity Trading Plc. (NBET) in relation to its invoice for grid distributed electricity received by the Disco for the period. It is the rate at which the Sector Regulator has determined that the tariff is commercially viable to the Disco. **In few cases, the MRO may be retraoctively reviewed by the Regulator to reflect market conditions, in such a situation some DISCOS may surpass the MRO rate for that period. Thus, reconciliaition of all payments and receipts is done at the end of the cycle.

*MARKET SHORTFALL: This is the payment gap (shortfall) between the required minimum remittance of each Discos and the actual remittance made to NBET for the period.

Shortfall. It is the portion of the invoice which is currently catered for by the FGN through various instruments implemented by NBET until a time where the Market becomes fully competitive and a cost reflective tariff is adopted.