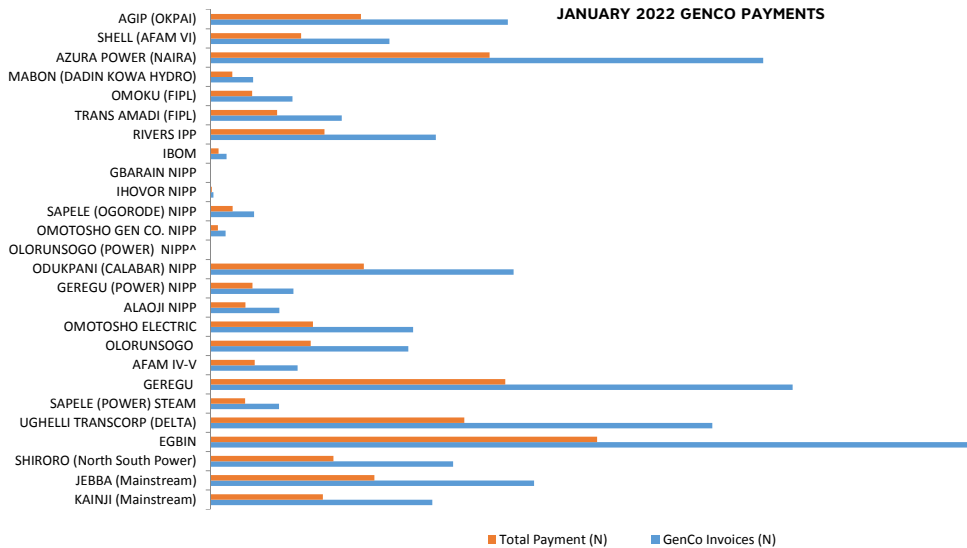


JANUARY 2022 CYCLE PAYMENTS TO GENCOS						
S/N	GENCOS	GENCO INVOICES (N)	MARKET PAYMENTS (N)	PAF PAYMENTS (N)/ BUDGETARY APPROPRIATION (N)/ PSRO (N) - PENDING	TOTAL PAYMENTS (N)	% PAYMENT
1	KAINJI (Mainstream)	3,070,268,176.69	1,553,258,722.05		1,553,258,722.05	50.59%
2	JEBBA (Mainstream)	4,480,096,766.34	2,266,495,621.06		2,266,495,621.06	50.59%
3	SHIRORO (North South Power)	3,358,489,938.64	1,699,071,055.00		1,699,071,055.00	50.59%
4	EBBIN	10,580,074,937.99	5,352,494,548.24		5,352,494,548.24	50.59%
5	UGHELLI TRANSCORP (DELTA)	6,945,670,002.56	3,513,837,193.07		3,513,837,193.07	50.59%
6	SAPELE (POWER) STEAM	945,400,477.62	478,281,196.69		478,281,196.69	50.59%
7	GEREGU	8,061,269,630.86	4,078,222,697.28		4,078,222,697.28	50.59%
8	AFAM IV-V	1,205,539,318.84	609,886,288.10		609,886,288.10	50.59%
9	OLORUNSOGO	2,738,143,155.30	1,385,235,586.42		1,385,235,586.42	50.59%
10	OMOTOSHO ELECTRIC	2,804,398,274.23	1,418,754,267.99		1,418,754,267.99	50.59%
11	ALAOJI NIPP	952,408,597.04	481,826,627.24		481,826,627.24	50.59%
12	GEREGU (POWER) NIPP	1,147,739,145.29	580,644,991.08		580,644,991.08	50.59%
13	ODUKPANI (CALABAR) NIPP	4,195,770,128.67	2,122,653,844.23		2,122,653,844.23	50.59%
14	OLORUNSOGO (POWER) NIPP	-	-		-	-
15	OMOTOSHO GEN CO. NIPP	210,654,067.99	106,570,582.64		106,570,582.64	50.59%
16	SAPELE (OGORODE) NIPP	599,532,710.73	303,305,561.11		303,305,561.11	50.59%
17	IHOVOR NIPP	41,238,549.55	20,862,717.22		20,862,717.22	50.59%
18	GBARAIN NIPP	-	-		-	-
19	IBOM	226,049,152.81	114,359,006.45		114,359,006.45	50.59%
20	RIVERS IPP	3,117,616,555.79	1,577,212,422.05		1,577,212,422.05	50.59%
21	TRANS AMADI (FIPL)	1,817,104,383.03	919,279,056.22		919,279,056.22	50.59%
22	OMOKU (FIPL)	1,134,437,787.24	573,915,790.49		573,915,790.49	50.59%
23	MABON (DADIN KOWA HYDRO)	590,217,423.89	298,592,927.01		298,592,927.01	50.59%
24	AZURA POWER (NAIRA)	7,651,807,942.90	3,863,154,644.73		3,863,154,644.73	50.49%
25	SHELL (AFAM VI)	2,477,076,864.39	1,253,161,295.16		1,253,161,295.16	50.59%
26	AGIP (OKPAI)	4,113,658,078.95	2,081,113,089.46		2,081,113,089.46	50.59%
	TOTAL	72,464,662,067.34	36,652,189,730.99	-	36,652,189,730.99	50.58%



JANUARY 2022 CYCLE PAYMENT TO GENCOS

PAYMENT PERFORMANCE: 50.58% settlement of GENCOS Invoice for January 2021 Cycle. NBET is yet to make payments to GENCOS from funds received through other sources of Funding (FGN Budgetary Appropriation, Payment Assurance Facility, and the PSRO).

Subsequent Payments from DisCos will also facilitate further Market Payments towards GenCo Invoice payments.