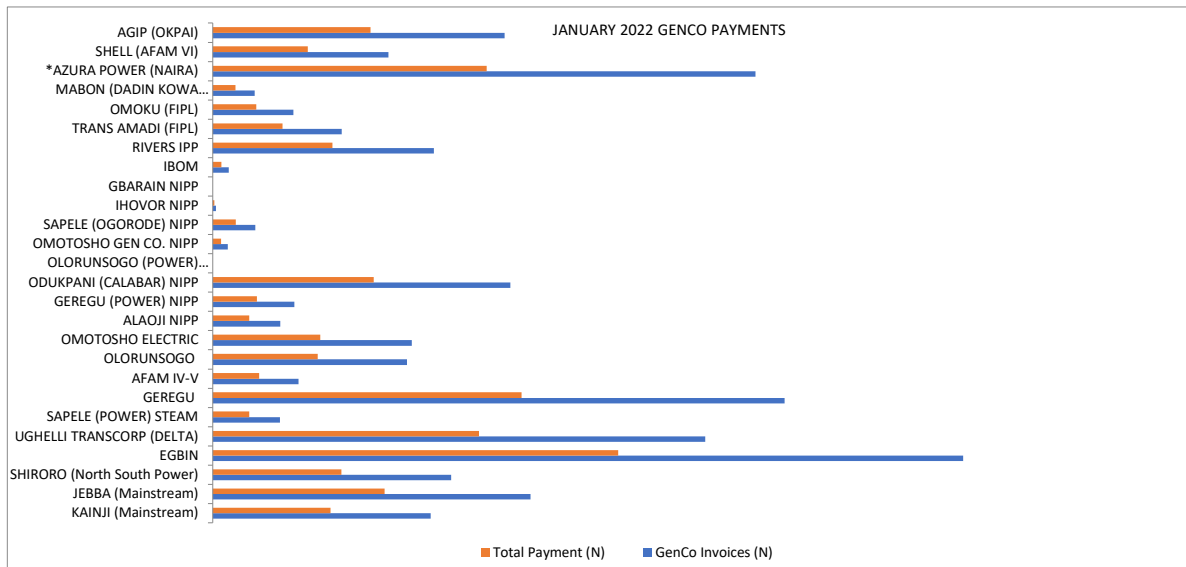


JANUARY 2022 CYCLE PAYMENTS TO GENCOS						
S/N	GENCOS	GENCO INVOICES (N)	MARKET PAYMENTS (N)	PAF PAYMENTS + BUDGETARY APPROPRIATION + PSRO (N)	TOTAL PAYMENTS (N)	% PAYMENT
1	KAINJI (Mainstream)	3,070,268,176.69	1,658,623,431.29		1,658,623,431.29	54.02%
2	JEBBA (Mainstream)	4,480,096,766.34	2,420,242,481.60		2,420,242,481.60	54.02%
3	SHIRORO (North South Power)	3,358,489,938.64	1,814,326,887.89		1,814,326,887.89	54.02%
4	EGBIN	10,580,074,937.99	5,715,578,961.55		5,715,578,961.55	54.02%
5	UGHELLI TRANSCORP (DELTA)	6,945,670,002.56	3,752,196,990.39		3,752,196,990.39	54.02%
6	SAPELE (POWER) STEAM	945,400,477.62	510,725,218.09		510,725,218.09	54.02%
7	GEREGU	8,061,269,630.86	4,354,867,368.67		4,354,867,368.67	54.02%
8	AFAM IV-V	1,205,539,318.84	651,257,690.37		651,257,690.37	54.02%
9	OLORUNSOGO	2,738,143,155.30	1,479,202,510.75		1,479,202,510.75	54.02%
10	OMOTOSHO ELECTRIC	2,804,398,274.23	1,514,994,919.22		1,514,994,919.22	54.02%
11	ALAOJI NIPP	952,408,597.04	514,511,151.57		514,511,151.57	54.02%
12	GEREGU (POWER) NIPP	1,147,739,145.29	620,032,821.19		620,032,821.19	54.02%
13	ODUKPANI (CALABAR) NIPP	4,195,770,128.67	2,266,643,253.05		2,266,643,253.05	54.02%
14	OLORUNSOGO (POWER) NIPP^	-	-		-	
15	OMOTOSHO GEN CO. NIPP	210,654,067.99	113,799,757.21		113,799,757.21	54.02%
16	SAPELE (OGORODE) NIPP	599,532,710.73	323,880,177.44		323,880,177.44	54.02%
17	IHOVOR NIPP	41,238,549.55	22,277,931.64		22,277,931.64	54.02%
18	GBARAIN NIPP	-	-		-	
19	IBOM	226,049,152.81	122,116,505.76		122,116,505.76	54.02%
20	RIVERS IPP	3,117,616,555.79	1,684,202,021.34		1,684,202,021.34	54.02%
21	TRANS AMADI (FIPL)	1,817,104,383.03	981,637,998.17		981,637,998.17	54.02%
22	OMOKU (FIPL)	1,134,437,787.24	612,847,147.86		612,847,147.86	54.02%
23	MABON (DADIN KOWA HYDRO)	590,217,423.89	318,847,863.60		318,847,863.60	54.02%
24	*AZURA POWER (NAIRA)	7,651,807,942.90	3,863,154,644.73		3,863,154,644.73	50.49%
25	SHELL (AFAM VI)	2,477,076,864.39	1,338,169,010.64		1,338,169,010.64	54.02%
26	AGIP (OKPAI)	4,113,658,078.95	2,222,284,597.12		2,222,284,597.12	54.02%
	<b>TOTAL</b>	<b>72,464,662,067.34</b>	<b>38,876,421,341.10</b>	<b>-</b>	<b>38,876,421,341.10</b>	



NOTES:

1. PAYMENT PERFORMANCE: 53.65% settlement of total GENCO Invoices received for January 2022 Cycle.
2. Supplementary Payments from DisCos, if any, will be paid towards GenCo Invoice payments.
3. Payment to Azura Power is topped up monthly to 100% by the Ministry of Finance using the PRG facility.